

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

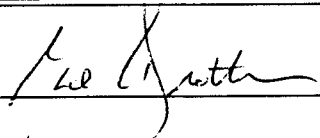
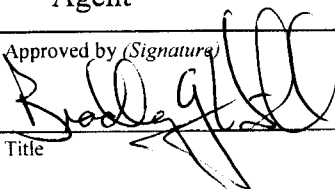
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. CHAPITA WELLS UNIT 930-24
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 852' FSL, 741' FEL <i>6381734 SE/SE 40.016650</i> At proposed prod. Zone <i>49306544 -109.78207</i>		9. API Well No. <i>43-047-37848</i>
14. Distance in miles and direction from nearest town or post office* 19.2 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 579' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2440	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 24, T9S, R22E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9160'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5029.7 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
24. Attachments		17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM-2308

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date February 15, 2006
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL MANAGER	Date 03-07-06
Title	Office	

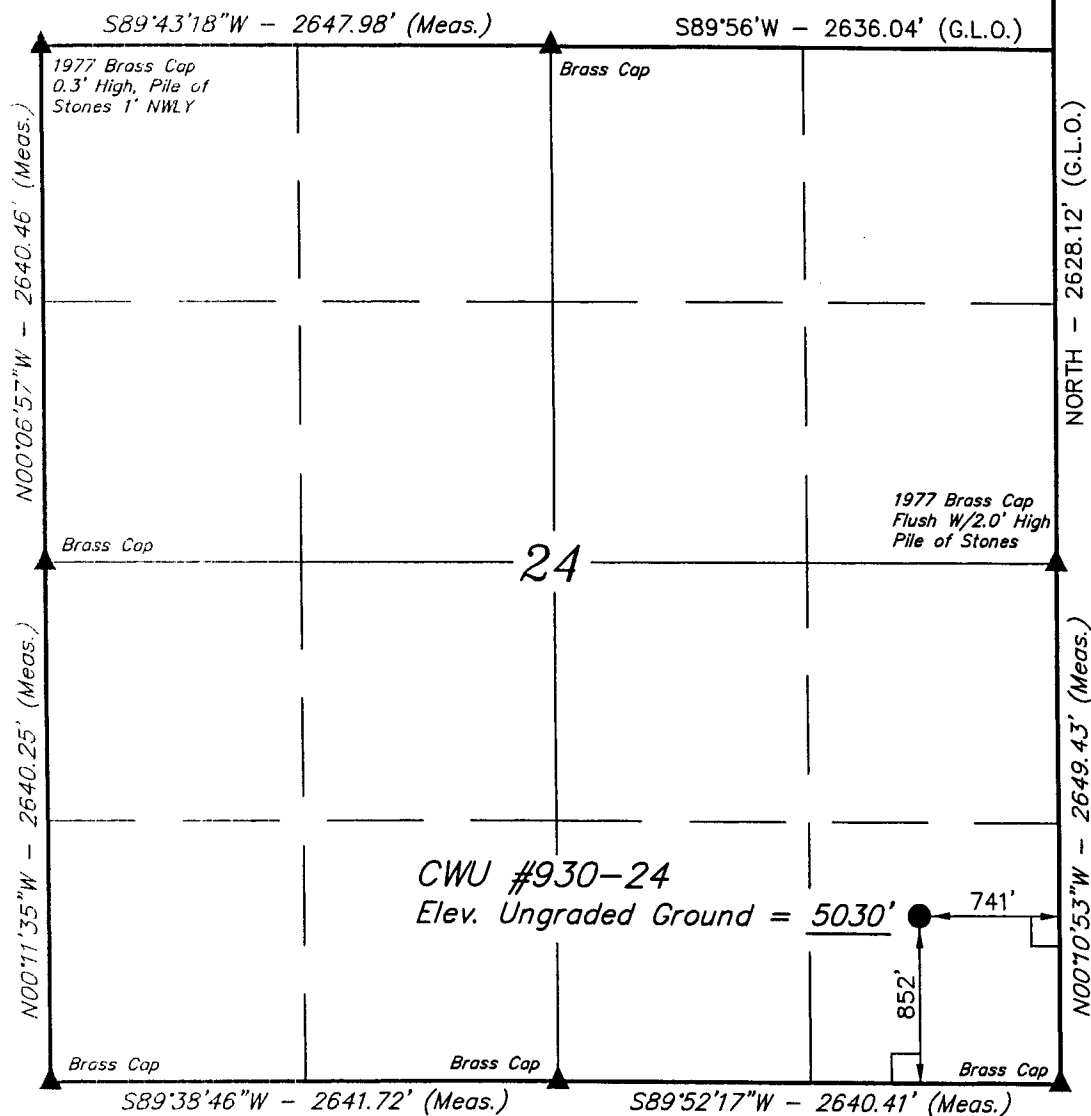
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R22E, S.L.B.&M.

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22
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EOG RESOURCES, INC.

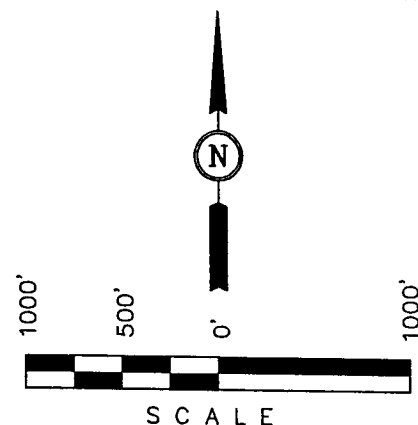
Well location, CWU #930-24, located as shown in the SE 1/4 SE 1/4 of Section 24, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°00'59.82" (40.016617)
LONGITUDE = 109°22'53.60" (109.381556)
(NAD 27)
LATITUDE = 40°00'59.94" (40.016650)
LONGITUDE = 109°22'51.15" (109.380875)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-13-04	DATE DRAWN: 09-27-04
PARTY J.F. A.F. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

March 6, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch)		
43-047-37859	CWU 704-29 Sec 29 T09S R23E 0780	FSL 2122 FEL
(Proposed PZ Price River)		
43-047-37833	CWU 1019-15 Sec 15 T09S R22E 1009	FSL 0895 FEL
43-047-37839	CWU 1021-15 Sec 15 T09S R22E 1463	FNL 0350 FEL
43-047-37840	CWU 1022-15 Sec 15 T09S R22E 0954	FNL 1936 FEL
43-047-37841	CWU 988-15 Sec 15 T09S R22E 0400	FNL 1024 FEL
43-047-37842	CWU 1160-22 Sec 22 T09S R22E 0633	FSL 0253 FWL
43-047-37843	CWU 1162-22 Sec 22 T09S R22E 1164	FSL 2082 FEL
43-047-37844	CWU 923-23 Sec 23 T09S R22E 1632	FSL 0877 FWL
43-047-37845	CWU 924-23 Sec 23 T09S R22E 1812	FSL 2032 FEL
43-047-37846	CWU 919-23 Sec 23 T09S R22E 0211	FNL 2305 FEL
43-047-37847	CWU 927-24 Sec 24 T09S R22E 2080	FSL 0347 FWL
43-047-37848	CWU 930-24 Sec 24 T09S R22E 0852	FSL 0741 FEL
43-047-37849	CWU 509-25F Sec 25 T09S R22E 2007	FNL 2050 FWL
43-047-37850	CWU 508-25F Sec 25 T09S R22E 0666	FNL 0825 FWL
43-047-37851	CWU 1159-26 Sec 26 T09S R22E 1203	FNL 1736 FEL
43-047-37852	CWU 1158-26 Sec 26 T09S R22E 1224	FNL 2315 FWL
43-047-37838	CWU 1172-03 Sec 03 T09S R22E 2197	FSL 0715 FEL
43-047-37834	CWU 1177-03 Sec 03 T09S R22E 0695	FNL 0736 FWL
43-047-37858	CWU 943-29 Sec 29 T09S R23E 2107	FSL 1936 FEL

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This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 15, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801


RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 930-24
SE/SE, SEC. 24, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

FEB 23 2006

UTAH DIVISION OF OIL, GAS, & MINING

EIGHT POINT PLAN
CHAPITA WELLS UNIT 930-24
SE/SE, SEC. 24, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,714'
Wasatch	4,641'
North Horn	6,585'
Island	6,763'
KMV Price River	6,858'
KMV Price River Middle	7,776'
KMV Price River Lower	8,511'
Sego	8,959'

Estimated TD: **9,160' or 200'± below Sego top**

Anticipated BHP: 5,000 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

							<u>RATING FACTOR</u>		
	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE /BURST/ TENSILE</u>		
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 930-24
SE/SE, SEC. 24, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk.. 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 930-24
SE/SE, SEC. 24, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 134 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 870 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

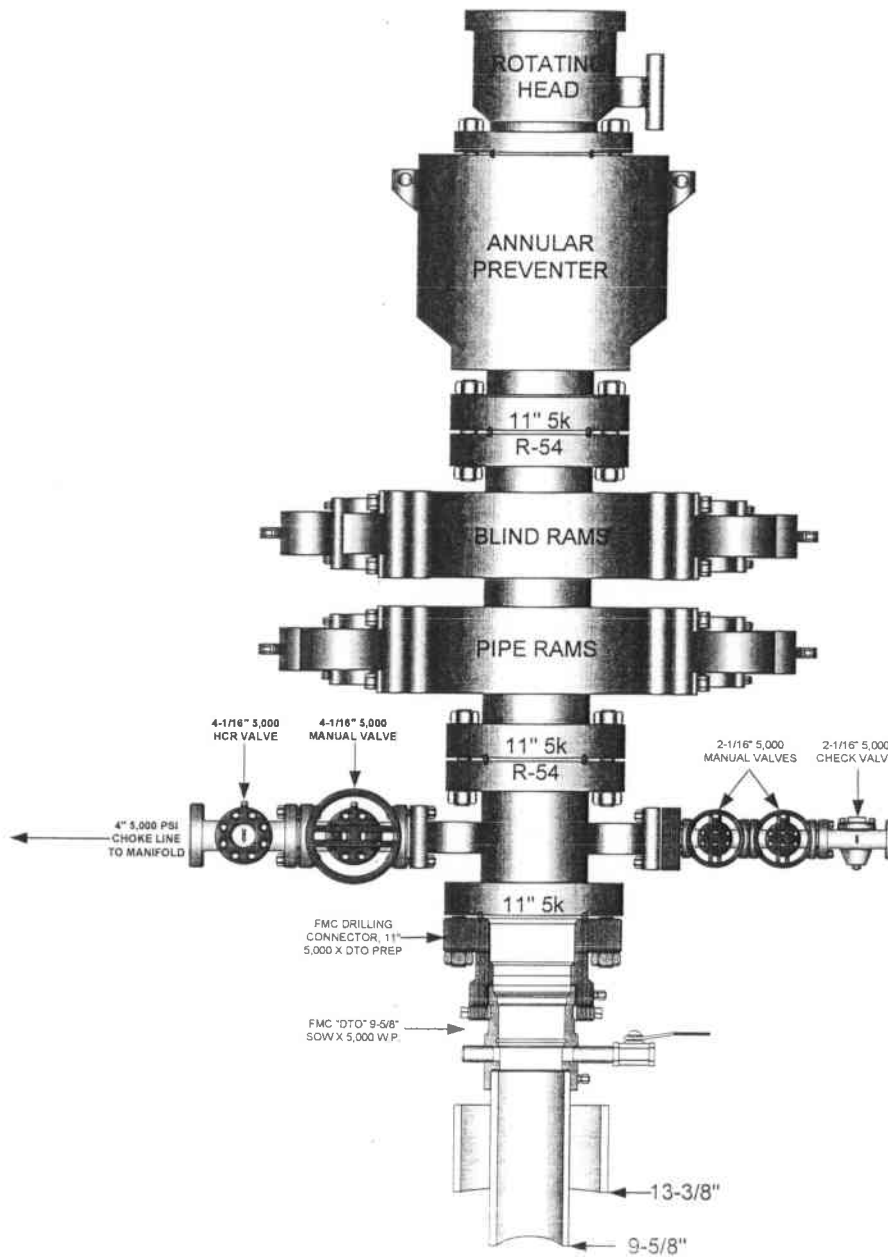
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

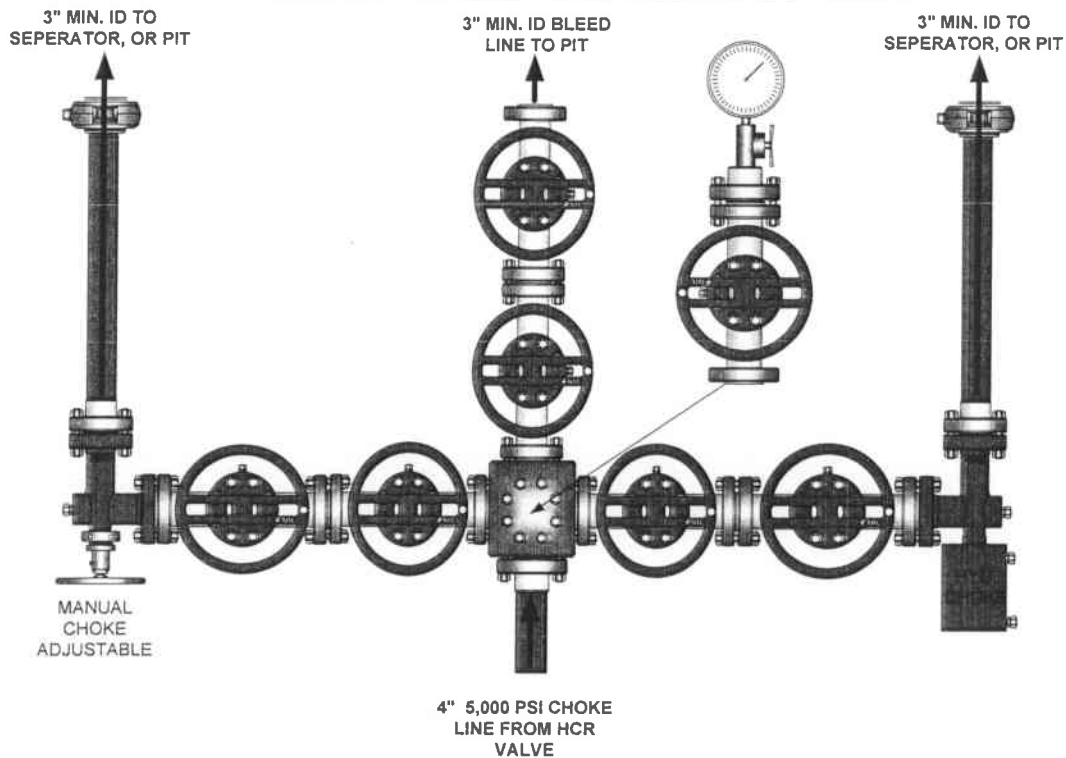
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 930-24</u>
Lease Number:	<u>U-0282</u>
Location:	<u>852' FSL & 741' FEL, SE/SE, Sec. 24,</u> <u>T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction
of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to
spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running
casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running
casing and tests.

First Production
Notice - within five (5) business days after new
Well begins or production resumes after
Well has been off production for more
than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of
Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.2 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 6*
- B. Producing wells - 38*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the North side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
 - Hi-Crest Crested Wheatgrass – 9 pounds per acre
 - Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southwest corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil.

The stockpiled location topsoil will be stored between Corners #1 and #8.

Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

Corner #2 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

The access road will be re-routed to come off the east end of the location. The existing access off the North end of the location will be rehabbed.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 930-24 Well, located in the SE/SE of Section 24, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-15-2006

Date

Paul Smith

Agent

EOG RESOURCES, INC.
CWU #930-24
SECTION 24, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE #325-24N AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.2 MILES.

EOG RESOURCES, INC.

CWU #930-24

LOCATED IN UINTAH COUNTY, UTAH
SECTION 24, T9S, R22E, S.L.B.&M.

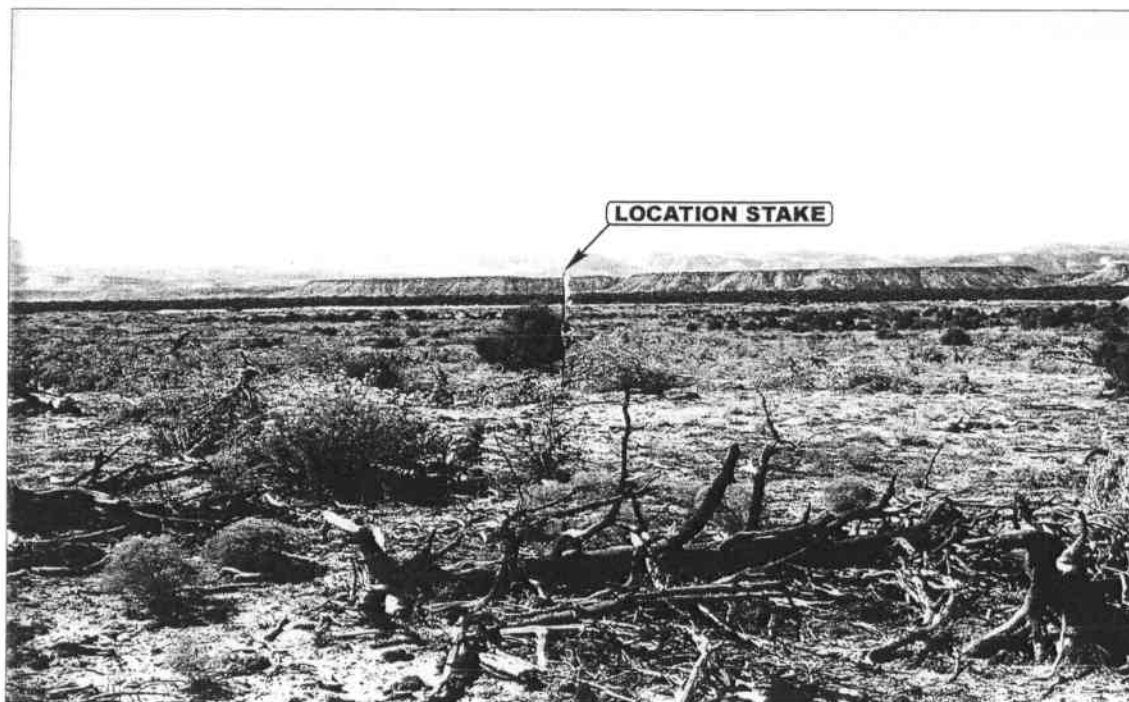


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 21 04
MONTH DAY YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: L.K.

REVISED: 00-00-00

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

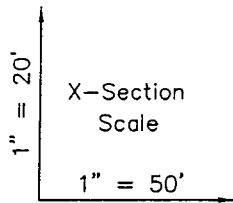
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #930-24

SECTION 24, T9S, R22E, S.L.B.&M.

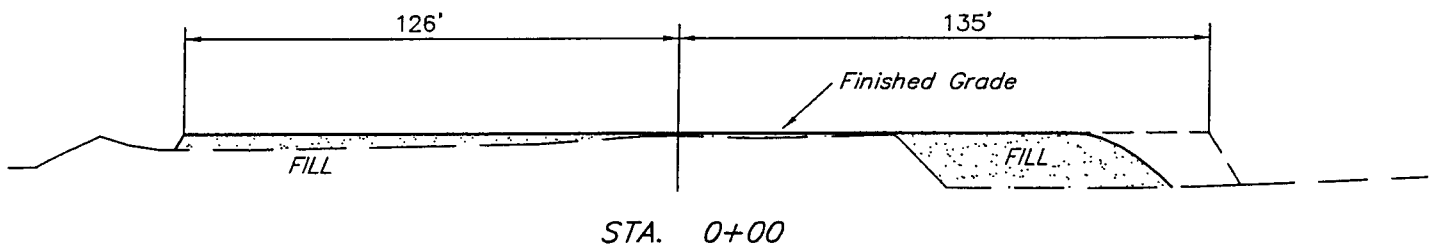
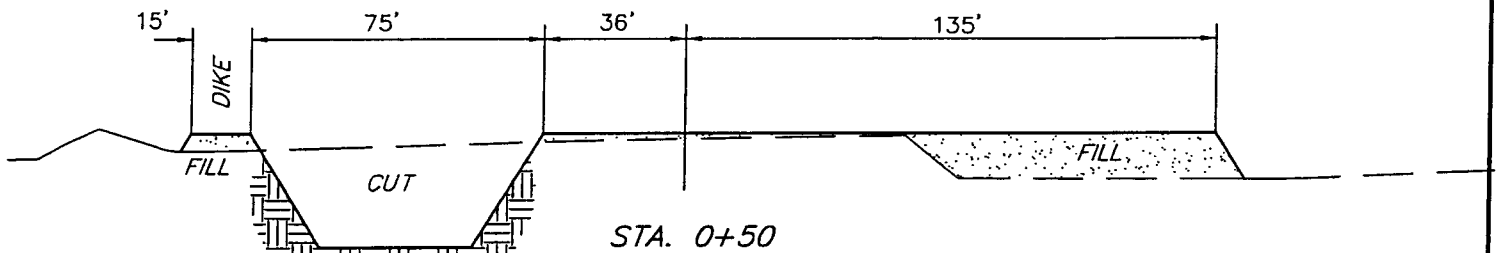
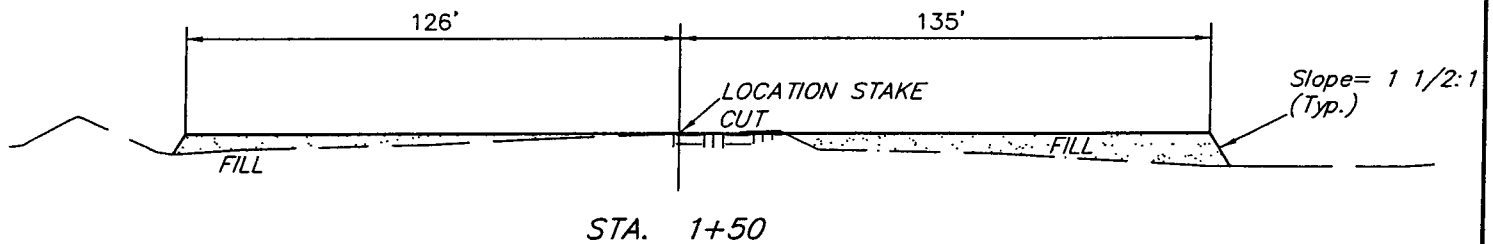
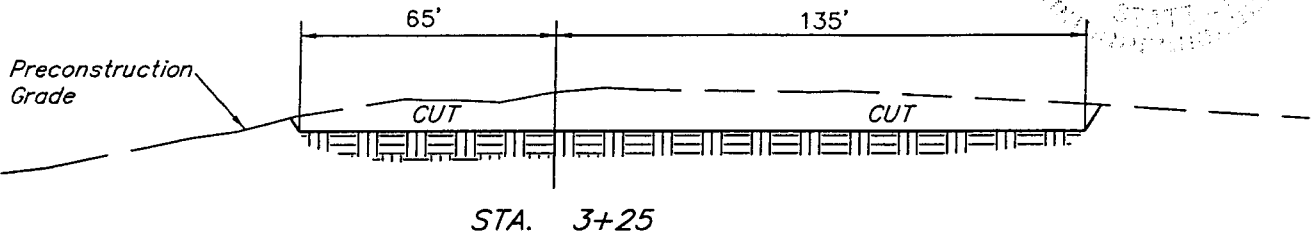
852' FSL 741' FEL



DATE: 09-27-04

Drawn By: D.R.B.

[Handwritten Signature]
STATE OF UTAH
COUNTY OF KANE



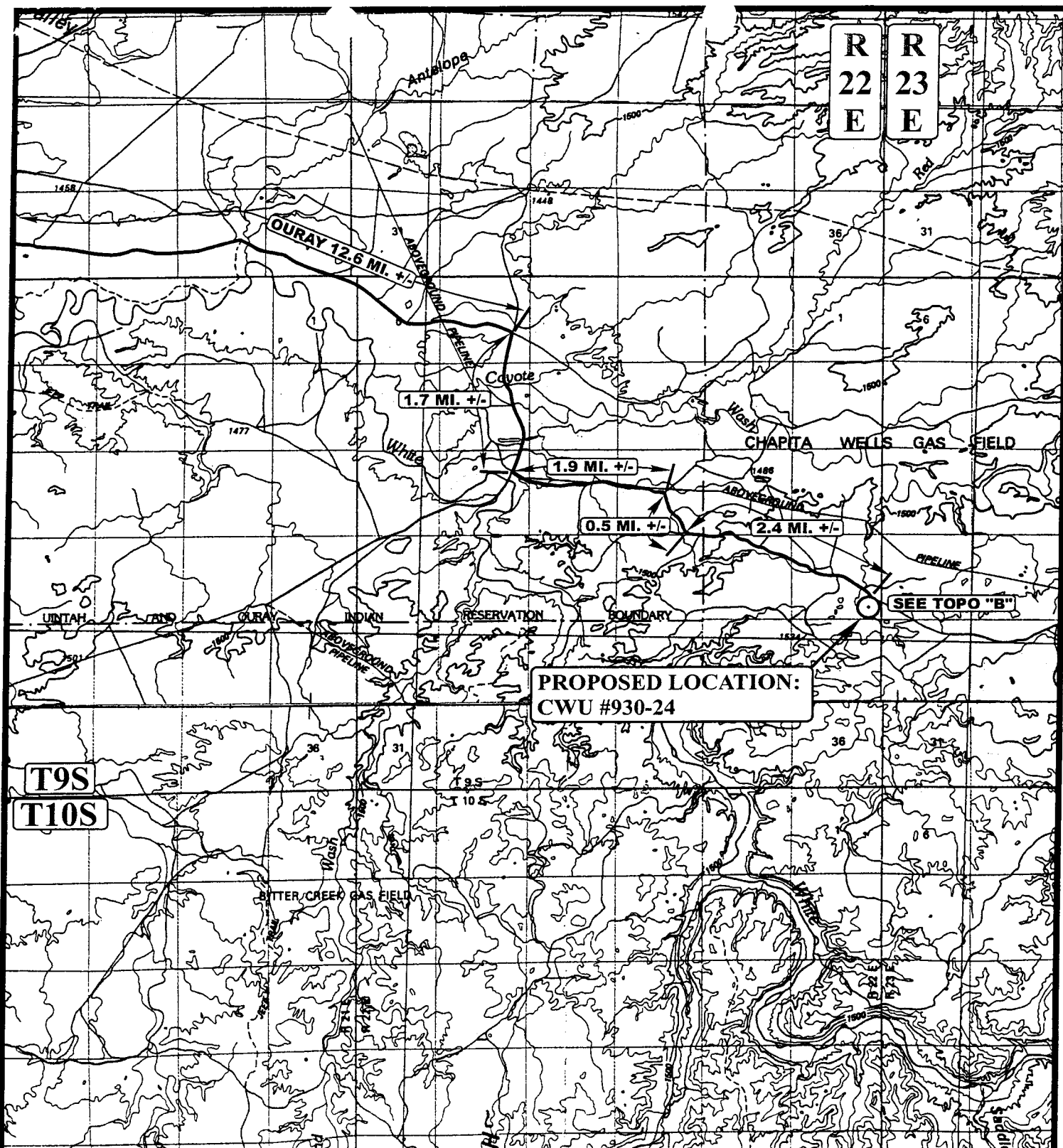
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 370 Cu. Yds.
(NEW CONSTRUCTINO ONLY)
Remaining Location = 3,710 Cu. Yds.
TOTAL CUT = 4,080 CU.YDS.
FILL = 4,320 CU.YDS.

EXCESS MATERIAL = 240 Cu. Yds.
Topsoil & Pit Backfill = 2,070 Cu. Yds.
(1/2 Pit Vol.)
DEFICIT UNBALANCE = <2,250> Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #930-24

SECTION 24, T9S, R22E, S.L.B.&M.

852' FSL 741' FEL

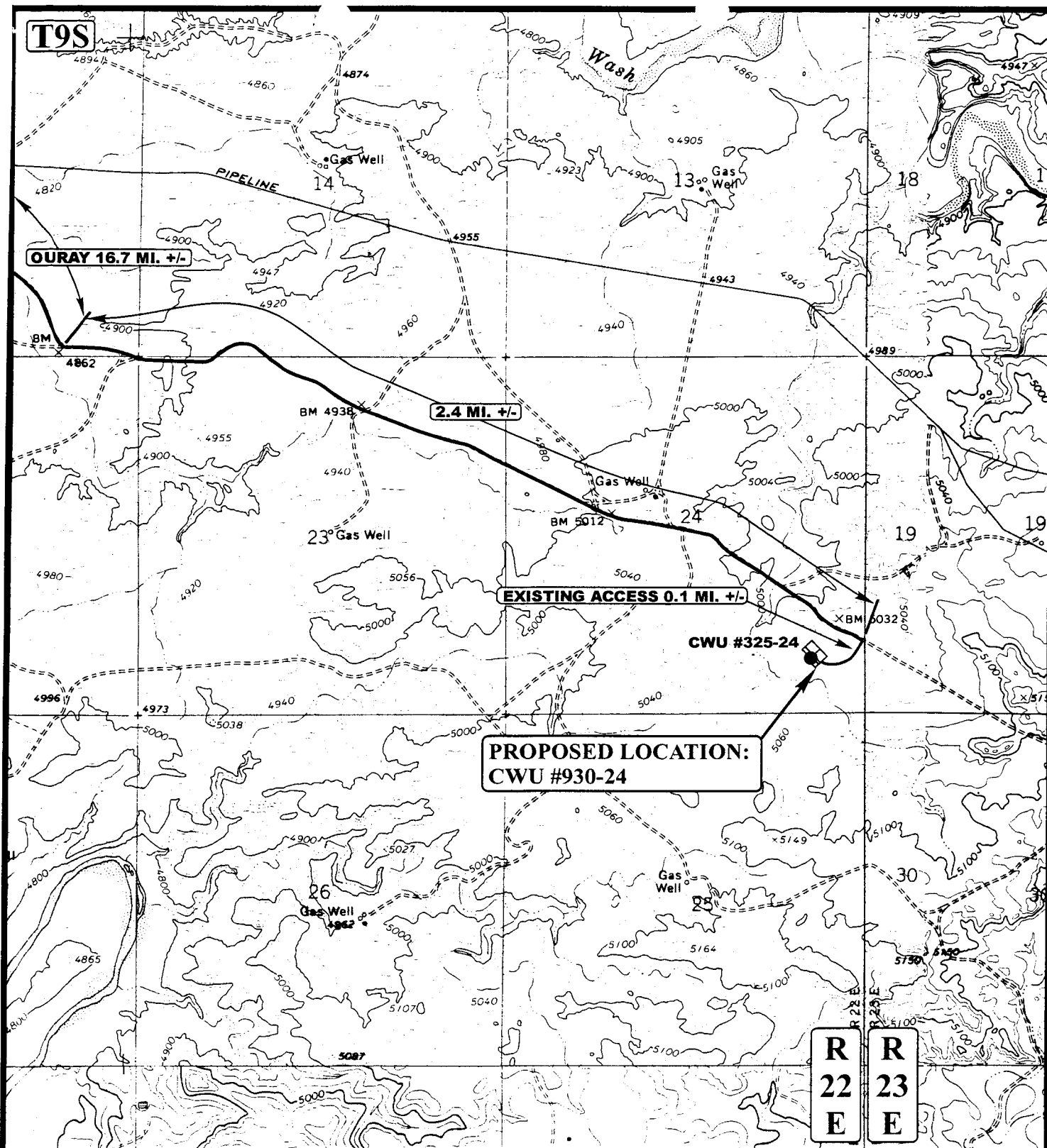


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 09 21 04
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

EXISTING ROAD

N

EOG RESOURCES, INC.

CWU #930-24

SECTION 24, T9S, R22E, S.L.B.&M.

852' FSL 741' FEL



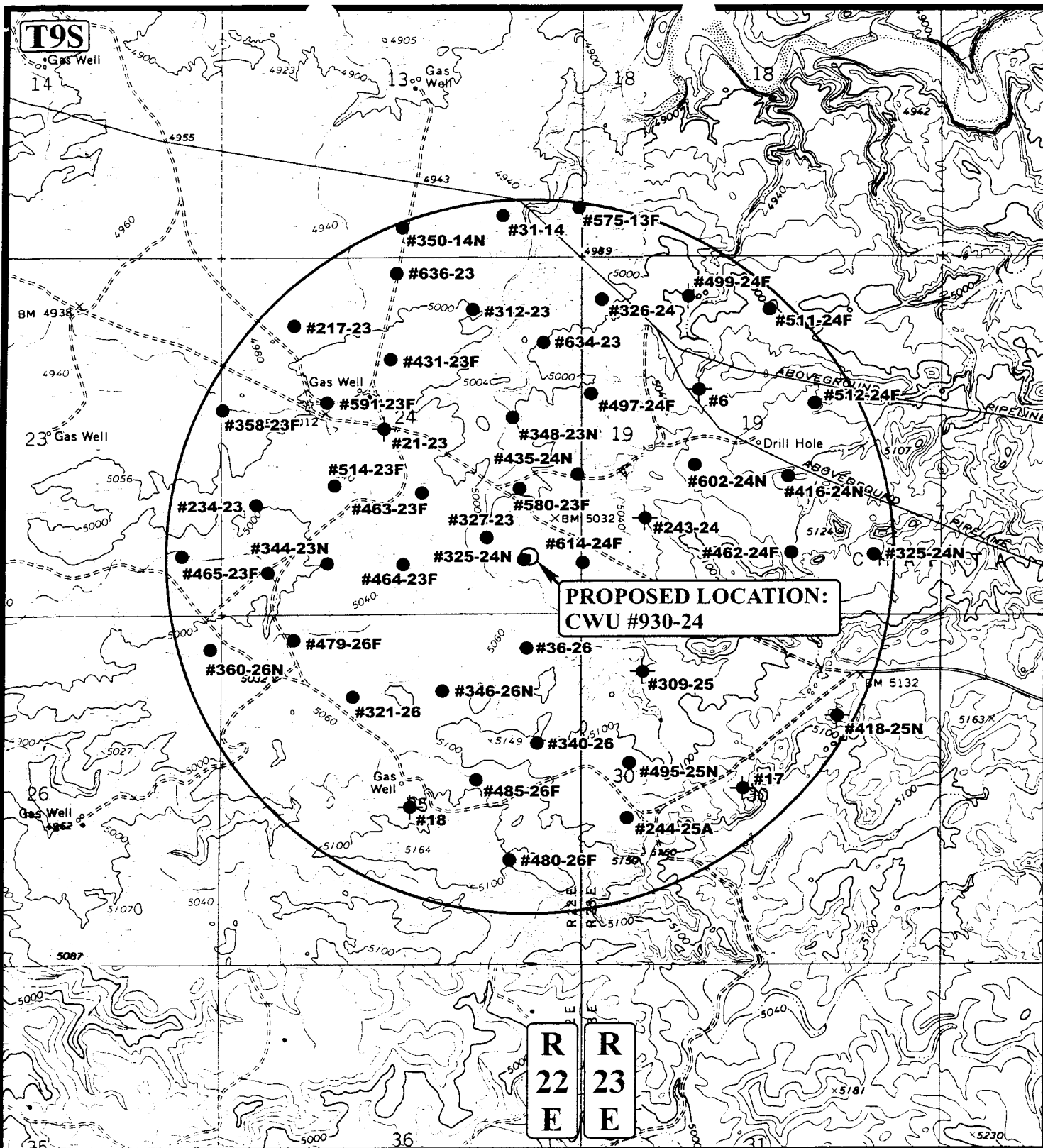
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 21 04
 MONTH DAY YEAR

SCALE: 1" = 2000' **DRAWN BY: P.M.** **REVISED: 00-00-00**

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Utah Engineering & Land Surveying
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(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #930-24
SECTION 24, T9S, R22E, S.L.B.&M.
852' FSL 741' FEL

TOPOGRAPHIC MAP
09/21/04
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2006

API NO. ASSIGNED: 43-047-37848

WELL NAME: CWU 930-24

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESE 24 090S 220E

SURFACE: 0852 FSL 0741 FEL

BOTTOM: 0852 FSL 0741 FEL

COUNTY: UINTAH

LATITUDE: 40.01668 LONGITUDE: -109.3810

UTM SURF EASTINGS: 638173 NORTHINGS: 4430654

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0282

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

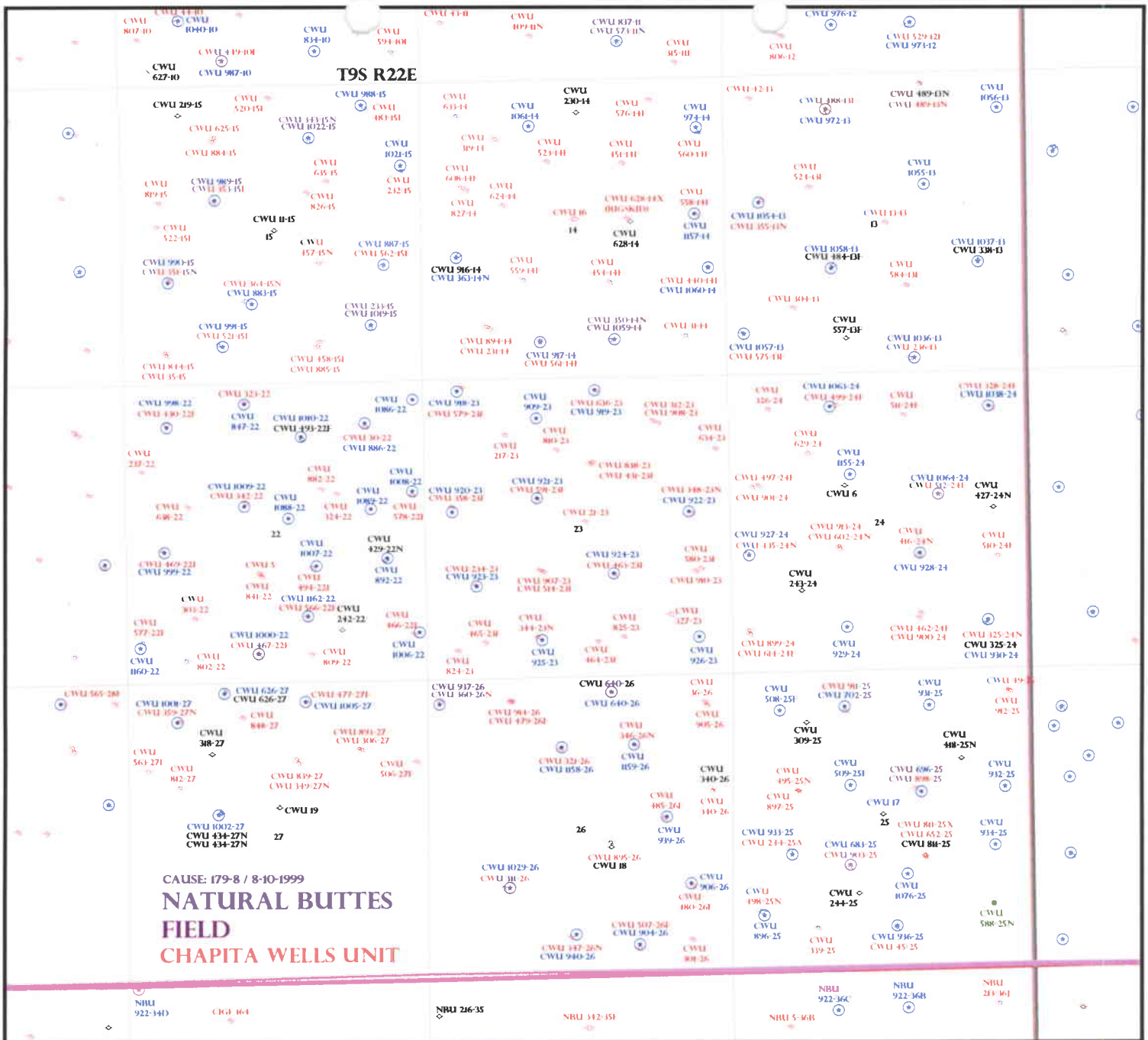
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 129-8
Eff Date: 8-16-99
Siting: Suspends General Siting
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1 - Federal Approval
2 - Oil Shale



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 15,22,23,24,25,26 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

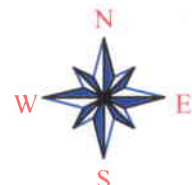
COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

Field Status
 ABANDONED
 ACTIVE
 COMBINED
 INACTIVE
 PROPOSED
 STORAGE
 TERMINATED

Unit Status
 EXPLORATORY
 GAS STORAGE
 NF PP OIL
 NF SECONDARY
 PENDING
 PI OIL
 PP GAS
 PP GEOTHERML
 PP OIL
 SECONDARY
 TERMINATED

Wells Status
 GAS INJECTION
 GAS STORAGE
 LOCATION ABANDONED
 NEW LOCATION
 PLUGGED & ABANDONED
 PRODUCING GAS
 PRODUCING OIL
 SHUT-IN GAS
 SHUT-IN OIL
 TEMP. ABANDONED
 TEST WELL
 WATER INJECTION
 WATER SUPPLY
 WATER DISPOSAL
 DRILLING



PREPARED BY: DIANA WHITNEY
 DATE: 02-MARCH-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 7, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 930-24 Well, 852' FSL, 741' FEL, SE SE, Sec. 24,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37848.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt", with a stylized flourish at the end.

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 930-24
API Number: 43-047-37848
Lease: U-0282

Location: SE SE **Sec.** 24 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3b. Phone No. (include area code) 303-824-5526		8. Well Name and No. Chapita Wells Unit 930-24
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 852' FSL & 741' FEL (SE/SE) Sec. 24-T9S-R22E 40.016617 LAT 109.381556 LON		9. API Well No. 43-047-37848
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change TD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the TD on the referenced well

From: 9160'

To: 9265'

Attached is a revised drilling plan.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 09-27-06
By: [Signature]

COPIES 100-1000
Date: 9/29/06
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

[Signature: Mary A. Maestas]

Date

09/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 15 2006

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

CHAPITA WELLS UNIT 930-24 SE/SE, SEC. 24, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,714'
Wasatch	4,641'
North Horn	6,585'
Island	6,763'
KMV Price River	6,858'
KMV Price River Middle	7,776'
KMV Price River Lower	8,511'
Sego	8,959'

Estimated TD: 9,160' or 200'± below Sego top

Anticipated BHP: 5,000 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 930-24
SE/SE, SEC. 24, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN
CHAPITA WELLS UNIT 930-24
SE/SE, SEC. 24, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 135 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 895 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 930-24
SE/SE, SEC. 24, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 930-24

Api No: 43-047-37848 Lease Type: FEDERAL

Section 24 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # BUCKET

SPUDDED:

Date 12/20/06

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by KYLAN COOK

Telephone # (435) 790-8236

Date 12/21/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37848	CHAPITA WELLS UNIT 930-24		SESE	24	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	12/20/2006		<i>12/29/06</i>		
Comments: <i>PRRV = m VPD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Sr. Regulatory Assistant

Title

12/22/2006

Date

(5/2000)

RECEIVED

DEC 22 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40, Vernal UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**852' FSL & 741' FEL (SE/SE)
 Sec. 24-T9S-R22E 40.016617 LAT 109.381556 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 930-24

9. API Well No.

43-047-37848

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

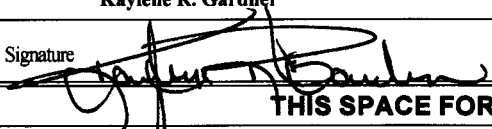
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 12/20/06.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Sr. Regulatory Assistant
Signature 		Date 12/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 04 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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☐ Oil Well ☒ Gas Well ☐ Other

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**852' FSL & 741' FEL (SE/SE)
Sec. 24-T9S-R22E 40.016617 LAT 109.381556 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 930-24

9. API Well No.
43-047-37848

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

Date

12/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

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Office

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(Instructions on page 2)

JAN 04 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

852' FSL & 741' FEL (SE/SE)
Sec. 24-T9S-R22E 40.016617 LAT 109.381556 LON

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 930-24

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Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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The referenced well was turned to sales on 3/5/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

03/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

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(Instructions on page 2)

RECEIVED

MAR 08 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 03-07-2007

Well Name	CWU 930-24	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37848	Well Class	1SA
County, State	UINTAH, UT	Spud Date	01-15-2007	Class Date	03-05-2007
Tax Credit	N	TVD / MD	9,265/ 9,265	Property #	054919
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,045/ 5,030				
Location	Section 24, T9S, R22E, SESE, 852 FSL & 741 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	52.912	NRI %	45.635

AFE No		302788		AFE Total		1,756,500		DHC / CWC		833,700/ 922,800													
Rig Contr		TRUE		Rig Name		TRUE #15		Start Date		04-25-2006		Release Date		01-24-2007									
04-25-2006		Reported By		SHARON WHITLOCK																			
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
-------	-------	------	---------------

852' FSL & 741' FEL (NW/SE)
SECTION 24, T9S, R22E
UINTAH COUNTY, UTAH

LAT 40.019247, LONG 109.404344 (NAD 27)

RIG: TRUE #15
OBJECTIVE: 9265' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0282

ELEVATION: 5029.7' NAT GL, 5029.7' PREP GL (DUE TO ROUNDING 5030' IS THE PREP GL), 5045' KB (15')

EOG BPO WI 52.91152%, NRI 45.63472%

12-08-2006	Reported By	TERRY CSERE
-------------------	--------------------	-------------

Daily Costs: Drilling	Completion	\$0	Daily Total
------------------------------	-------------------	-----	--------------------

Cum Costs: Drilling				Completion		\$0		Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0		Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION STARTED.								
12-11-2006		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0		Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION IS 25% COMPLETE.								
12-12-2006		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0		Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION 30% COMPLETE.								
12-13-2006		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0		Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.								
12-14-2006		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0		Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SHOOTING PIT.								
12-15-2006		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	

Cum Costs: Drilling				Completion	\$0		Well Total		
MD	0	TVD	0	Progress	0	Days	0	MW	0.0
Formation :								Visc	0.0
								PKR Depth :	0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	PUSHING OUT PIT.
-------	-------	------	------------------

12-18-2006 Reported By TERRY CSERE

DailyCosts: Drilling	\$0		Completion	\$0		Daily Total	\$0
Cum Costs: Drilling			Completion	\$0		Well Total	
MD	0	TVD	0	Progress	0	Days	0
Formation :						MW	0.0
						Visc	0.0
						PKR Depth :	0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	LINING PIT.
-------	-------	------	-------------

12-19-2006 Reported By TERRY CSERE

DailyCosts: Drilling	\$0		Completion	\$0		Daily Total	\$0
Cum Costs: Drilling			Completion	\$0		Well Total	
MD	0	TVD	0	Progress	0	Days	0
Formation :						MW	0.0
						Visc	0.0
						PKR Depth :	0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	LINING PIT.
-------	-------	------	-------------

12-20-2006 Reported By TERRY CSERE

DailyCosts: Drilling	\$0		Completion	\$0		Daily Total	\$0
Cum Costs: Drilling			Completion	\$0		Well Total	
MD	0	TVD	0	Progress	0	Days	0
Formation :						MW	0.0
						Visc	0.0
						PKR Depth :	0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	FINAL BLADING.
-------	-------	------	----------------

12-21-2006 Reported By TERRY CSERE

DailyCosts: Drilling	\$0		Completion	\$0		Daily Total	\$0
Cum Costs: Drilling			Completion	\$0		Well Total	
MD	0	TVD	0	Progress	0	Days	0
Formation :						MW	0.0
						Visc	0.0
						PKR Depth :	0.0

Activity at Report Time: WO BUCKET RIG

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	LOCATION COMPLETE.
-------	-------	------	--------------------

12-22-2006 Reported By KAYLENE GARDNER

DailyCosts: Drilling	\$0		Completion	\$0		Daily Total	\$0
-----------------------------	-----	--	-------------------	-----	--	--------------------	-----

Cum Costs: Drilling				Completion	\$0		Well Total			
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 12/20/2006 @ 2:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. KYLAN COOK NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 12/20/2006 @ 1:00 PM.

01-03-2007 Reported By JERRY BARNES

DailyCosts: Drilling				Completion	\$0		Daily Total
Cum Costs: Drilling				Completion	\$0		Well Total
MD	2,428	TVD	2,428	Progress	0	Days	0
Formation :			PBTD : 0.0			Perf :	
							PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG #2 ON 12/27/2006. DRILLED 12-1/4" HOLE TO 2450' GL. ENCOUNTERED WATER @ 1260'. RAN 56 JTS (2413.6') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2428' KB. RAN 200' 1" PIPE DOWN BACK SIDE. RDMO CRAIGS AIR RIG #2 AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 155 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAIL IN W/200 SACKS (41 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/175 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 9:57 AM, 1/1/07. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 6 BBL INTO LEAD CEMENT. CIRCULATED 25 BBLs OF LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 120 SX (24.5 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 25 BBL LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR, 30 MINS.

TOP JOB #2: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HAD GOOD RETURNS THROUGHOUT HOLE JOB. HOLE STAYED FULL. WOC 1 HR. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2275', 2 DEG. TAGGED AT 2294'.

E JOHN HELCO NOTIFIED DONNA KENNY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 12/30/2006 @ 10:00 AM.

01-11-2007 Reported By DAN LINDSEY

DailyCosts: Drilling		Completion	\$0	Daily Total
Cum Costs: Drilling		Completion	\$0	Well Total

MD 2,428 TVD 2,428 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT ON CWU 1082-30

Start	End	Hrs	Activity Description
00:00	06:00	6.0	RDRT ON CWU 1082-30. BOILER 6 HRS.

5 MEN, 30 MAN-HOURS. NO ACCIDENTS.

TRANSFERRED 7 JTS(297.15') 4.5" 11.6# N80 LTC CASING FROM CWU 1082-30 TO CWU 930-24.

TRANSFERRED 2569 GALS DIESEL & 2400 GALS PROPANE FROM CWU 1082-30 TO CWU 930-24.

01-12-2007 Reported By DAN LINDSEY

Daily Costs: Drilling Completion \$0 Daily Total

Cum Costs: Drilling Completion \$0 Well Total

MD 2,428 TVD 2,428 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MOVING RIG TO LOCATION

Start	End	Hrs	Activity Description
06:00	18:00	12.0	HELD SAFETY MEETING W/RIG CREWS. LOWERED DERRICK. FINISHED RD. READY FOR TRUCKS.

15 MEN, 115 MAN-HOURS

NO ACCIDENTS

01-13-2007 Reported By DAN LINDSEY

Daily Costs: Drilling Completion \$0 Daily Total

Cum Costs: Drilling Completion \$0 Well Total

MD 2,428 TVD 2,428 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
07:00	19:00	12.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 1082-30, 1.3 MILES. RU SUBSTRUCTURE, PINNED A-LEGS & PLACED CROWN ON DERRICK STAND. SPOTTED ALL EQUIPMENT. RELEASED TRUCKS @ 18:00 HRS, 1/12/07. FINISHED TRENCHING. 40% RIGGED UP.

14 MEN, 168 MAN-HOURS

NO ACCIDENTS

01-14-2007 Reported By DAN LINDSEY

Daily Costs: Drilling Completion \$0 Daily Total

Cum Costs: Drilling Completion \$0 Well Total

MD 2,428 TVD 2,428 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TEST BOPE

Start	End	Hrs	Activity Description
07:00	18:00	11.0	HELD SAFETY MEETING W/RIG CREWS. STARTED MOTORS. RU FLOOR. RAISED DERRICK. FINISHED RURT. 100% RIGGED UP.

LOCATION DIMENSIONS: FRONT 168', BACK 156', PIT 36', HOUSES 132'
 OLD LOCATION CWU 1082-30 HAS BEEN CLEANED AND CLEARED
 WILL PU BHA, DOC, PERFORM FIT & SPUD 7 7/8" HOLE FOLLOWING BOP TEST
 14 MEN, 154 MAN-HOURS
 BOILER 18 HOURS
 NO ACCIDENTS

NOTIFIED JAMIE SPARGER W/BLM IN VERNAL @ 10:00 HRS, 1/13/07 OF BOP TEST @ 06:00 HRS 1/14/07.

01-15-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion		Well Total
MD	2,865	TVD	2,865
Progress	437	Days	1
MW	8.4	Visc	30.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RIG ACCEPTED FOR DAYWORK @ 06:00 HRS, 1/14/07 (TEMP -30 DEGREES F). TESTED BOPE (ALL RAMS, VALVES & MANIFOLD 250/5000 PSI. TESTED ANNULAR 250/2500 PSI, CSG 1500 PSI.
11:00	11:30	0.5	RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING. SET WEAR BUSHING.
11:30	18:00	6.5	PU BHA & DP.
18:00	18:30	0.5	RD LD MACHINE.
18:30	19:00	0.5	TORQUED KELLY. INSTALLED ROTATING HEAD RUBBER.
19:00	22:00	3.0	DRILLED CEMENT & FLOAT EQUIPMENT 2336' TO 2428'.
22:00	23:00	1.0	REPAIRED ROTARY CHAIN GUARD.
23:00	23:30	0.5	DRILLED CEMENT TO 2457'.
23:30	00:00	0.5	PERFORMED FIT TO 11.6 PPG EMW (400 PSI).
00:00	03:00	3.0	DRILLED 2457' TO 2617', 160' @ 53.3 FPH, WOB 8-17K, GPM 400, RPM 35/MOTOR 64, SPP 1200 PSI, NO FLARE.
03:00	03:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC.
03:30	06:00	2.5	DRILLED 2617' TO 2865', 248' @ 99.2 FPH, WOB 17K, GPM 400, RPM 45/MOTOR 64, SPP 1300 PSI, NO FLARE. THIS AM MUD 8.4 PPG, VIS 30.

GAS BG 1100U
 NO MUD LOGGER ON LOCATION
 GAS EQUIPMENT RU BY MUDLOGIC/CHARLIE DAVIS

DIESEL 8305 GALS, PROPANE 4440 GALS
 BOILER 24 HRS
 NO ACCIDENTS
 FULL CREWS
 1 BOP DRILL

06:00 18.0 SPUDED 7 7/8" HOLE @ 00:00 HRS, 1/15/07.

01-16-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion		Well Total

MD 4.831 TVD 4.831 Progress 1.966 Days 2 MW 8.7 Visc 34.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 13:00 7.0 DRILLED 2865' TO 3515', 650' @ 92.9 FPH, WOB 17K, GPM 400, RPM 50/MOTOR 64, SPP 1300, NO FLARE.
13:00 13:30 0.5 SURVEY @ 3403, 2.0 DEGREES.
13:30 06:00 16.5 DRILLED 3515' TO 4831', 1316' @ 79.8 FPH, 17-19K, GPM 400, RPM 35-50/MOTOR 64, SPP 1300, NO FLARE.
THIS AM MUD 8.7 PPG, VIS 34.

GAS BG 50-150U, CONN 0-200U, HG 4142U @ 3767'

NO SHOWS

MUD LOGGER ARRIVED ON LOCATION @ 16:30 HRS, 1/15/07

DIESEL 6926 GALS (USED 1379), PROPANE 3840 GALS (USED 600)

NO ACCIDENTS

FULL CREWS

01-17-2007 Reported By DAN LINDSEY

Daily Costs: Drilling Completion \$0 Daily Total

Cum Costs: Drilling Completion Well Total

MD 5.648 TVD 5.648 Progress 817 Days 3 MW 9.7 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 12:00 6.0 DRILLED 4831' TO 5050', 219' @ 36.5 FPH, WOB 18K, GPM 400, RPM 50/MOTOR 64, SPP 1300, NO FLARE.
12:00 12:30 0.5 SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TEST PIPE RAMS.
12:30 06:00 17.5 DRILLED 5050' TO 5648', 598' @ 34.2 FPH, WOB 15-20K, GPM 400, RPM 30-50/MOTOR 64, SPP 1450, NO
FLARE. THIS AM MUD 9.7 PPG, VIS 35.

GAS BG 25-50U, CONN 0-200U, HG 289U @ 4913'

NO SHOWS

TOPS: WASATCH 4641', CHAPITA WELLS 5190'

DIESEL 5523 GALS (USED 1403), PROPANE 3420 GALS (USED 420)

BOILER 24 HRS

NO ACCIDENTS

FULL CREWS

01-18-2007 Reported By DAN LINDSEY

Daily Costs: Drilling Completion \$0 Daily Total

Cum Costs: Drilling Completion Well Total

MD 6.618 TVD 6.618 Progress 970 Days 4 MW 9.8 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 12:00 6.0 DRILLED 5648' TO 5868', 220' @ 36.7 FPH, WOB 20K, GPM 400, RPM 50/MOTOR 64, SPP 1450, NO FLARE.

12:00 12:30 0.5 SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
 12:30 06:00 17.5 DRILLED 5868' TO 6618', 750' @ 42.9 FPH, WOB 18-20K, GPM 400, RPM 45-60/MOTOR 64, SPP 1450, NO FLARE. THIS AM MUD 9.8 PPG, VIS 35.

GAS BG 30-100U, CONN 0-200U OVER, HG 1564U @ 6297'

3 SHOWS

TOP: BUCK CANYON 5900

DIESEL 4165 GALS(USED 1358), PROPANE 3000 GALS(USED 420)

BOILER 24 HRS

NO ACCIDENTS

FULL CREWS

01-19-2007 Reported By DAN LINDSEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,497 TVD 7,497 Progress 879 Days 5 MW 10.4 Visc 35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 12:30 6.5 DRILLED 6618' TO 6867', 249' @ 38.3 FPH, WOB 20K, GPM 400, RPM 50/MOTOR 64, SPP 1450, NO FLARE.

12:30 13:00 0.5 SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TEST PIPE RAMS.

13:00 06:00 17.0 DRILLED 6867' TO 7497', 630' @ 37.1 FPH, WOB 18-20K, GPM 397, RPM 45/MOTOR 64, SPP 1700, NO FLARE. THIS AM MUD 10.4 PPG, VIS 35.

GAS BG 100-200U, CONN 0-200U OVER, HG 1222U @ 7421'

NO SHOWS

TOPS: NORTH HORN 6576', UPPER PRICE RIVER 6902'

DIESEL 2719 GALS (USED 1446), PROPANE 2520 GALS (USED 480)

BOILER 24 HRS

NO ACCIDENTS

FULL CREWS

01-20-2007 Reported By DAN LINDSEY

Daily Costs: Drilling

Completion \$0

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,330 TVD 8,330 Progress 833 Days 6 MW 10.9 Visc 35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 12:30 6.5 DRILLED 7497' TO 7747', 250' @ 38.5 FPH, WOB 20K, GPM 397, RPM 50/MOTOR 64, SPP 1700, NO FLARE.

12:30 13:00 0.5 SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TEST PIPE RAMS.

13:00 06:00 17.0 DRILLED 7747' TO 8330', 583' @ 34.3 FPH, WOB 15-24K, GPM 397, RPM 45-50/MOTOR 64, SPP 1900, NO FLARE. THIS AM MUD 10.9 PPG, VIS 35.

GAS BG 200-400U, CONN 200-600U OVER, HG 2991U @ 7809'

5 SHOWS

TOP: MIDDLE PRICE RIVER 7807'

DIESEL 5698 GALS (HAULED 4500, USED 1521), PROPANE 2040 GALS (USED 480)

BOILER 24 HRS

NO ACCIDENTS

FULL CREWS

01-21-2007 **Reported By** DAN LINDSEY

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion		Well Total
MD 8,625 TVD 8,625 Progress 295 Days 7 MW 11.0 Visc 36.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 8330' TO 8339', WOB 20K, GPM 397, RPM 45/MOTOR 64, SPP 1700, NO FLARE.
07:00	07:30	0.5	CIRCULATE FOR TRIP.
07:30	08:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC.
08:00	08:30	0.5	DROPPED SURVEY.
08:30	09:30	1.0	PUMPED PILL.
09:30	15:00	5.5	TOH W/BIT #1.
15:00	16:00	1.0	LD REAMERS. CHANGED MUD MOTOR. FUNCTION TEST BLIND RAMS.
16:00	19:30	3.5	TIH W/BIT #2.
19:30	20:00	0.5	WASHED/REAMED 86' TO 8339', NO FILL.
20:00	21:00	1.0	THAWED MUD LINE FROM GAS BUSTER TO SHAKER.
21:00	06:00	9.0	DRILLED 8339' TO 8625', 286' @ 31.8 FPH, WOB 8-18K, GPM 400, RPM 35-60/MOTOR 64, SPP 1600, NO FLARE. THIS AM MUD 11.0 PPG, VIS 36.

GAS BG 600-1200U, CONN 600-1300U OVER, TG 200U, HG 2991U @ 7809'

4 SHOWS

TOP: LOWER PRICE RIVER 8521'

NO ACCIDENTS

FULL CREWS

01-22-2007 **Reported By** DAN LINDSEY

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion		Well Total
MD 8,846 TVD 8,846 Progress 221 Days 8 MW 11.4 Visc 37.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 8625' TO 8668', 43' @ 8.6 FPH, WOB 15-20K, GPM 400, RPM 45-55/MOTOR 64, SPP 1800, NO FLARE.
11:00	11:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TEST PIPE RAMS.
11:30	12:00	0.5	DRILLED 8668' TO 8678', 10' @ 20.0 FPH, WOB 15K, GPM 400, RPM 55/MOTOR 64, SPP 1800, NO FLARE.

12:00	13:00	1.0 CIRCULATE. PUMPED PILL.
13:00	17:30	4.5 TOO H W/BIT #2.
17:30	18:00	0.5 CHANGED BITS. FUNCTION TEST BLIND RAMS.
18:00	21:00	3.0 TIH W/BIT #3. HIT BRIDGE @ 6308'.
21:00	22:30	1.5 WASHED/REAMED BRIDGE 6308-38'.
22:30	23:30	1.0 FINISHED TIH, NO FILL.
23:30	06:00	6.5 DRILLED 8678' TO 8846', 168' @ 25.8 FPH, WOB 8-16K, GPM 400, RPM 45-60/MOTOR 64, SPP 1860, NO FLARE. THIS AM MUD 11.4 PPG, VIS 37.

GAS BG 500-800U, CONN 200-400U OVER, TG 400U, HG 2927U @ 8779'
4 SHOWS

DIESEL 3188 GALS (USED 1313), PROPANE 3840 GALS (USED 660)
BOILER 24 HRS
NO ACCIDENTS
FULL CREWS

01-23-2007 Reported By DAN LINDSEY

Daily Costs: Drilling		Completion		\$0		Daily Total	
Cum Costs: Drilling		Completion				Well Total	
MD	9,265	TVD	9,265	Progress	419	Days	9
						MW	11.5
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0	

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 8846' TO 8948', 102' @ 29.1 FPH, WOB 15-18K, GPM 400, RPM 45-50/MOTOR 64, SPP 1900, NO FLARE.
09:30	10:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TEST PIPE RAMS.
10:00	20:30	10.5	DRILLED 8948' TO 9265' TD, 317' @ 30.2 FPH, WOB 15-23K, GPM 400, RPM 40-50/MOTOR 64, SPP 1900, NO FLARE. REACHED TD AT 20:30 HRS, 1/22/07.
20:30	22:30	2.0	CIRCULATE/CONDITION HOLE FOR SHORT TRIP. PUMPED PILL.
22:30	03:30	5.0	SHORT TRIPPED 30 STDs TO 6400', HAD TIGHT SPOT @ 6899' COMING OUT. REAMED 6863-99' GOING BACK IN (ACTED LIKE A HITCHHIKER), NO FILL.
03:30	05:30	2.0	CIRCULATED GAS OUT. DROPPED SURVEY. PUMPED PILL. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
05:30	06:00	0.5	LD DP.

DIESEL 1707 GALS (USED 1481), PROPANE 3360 GALS (USED 480)
BOILER 24 HRS
NO ACCIDENTS
FULL CREWS

GAS BG 500-1000U, CONN 500-1700U OVER, TG 1000U, HG 2927U @ 8779'
5 SHOWS
TOP SEGO 9061'

01-24-2007 Reported By DAN LINDSEY

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	

MD 9,265 TVD 9,265 Progress 0 Days 10 MW 11.5 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:30	5.5	LD DP.
11:30	13:00	1.5	BROKE KELLY. LD BHA.
13:00	13:30	0.5	PULLED WEAR BUSHING.
13:30	14:00	0.5	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
15:00	20:00	5.0	RAN 219 JTS (216 FULL JTS + 3 MARKER JTS) OF 4.5", 11.6#, HC P-110 LTC CSG. RAN AS FOLLOWS: FS, 1 JT, FC AT 9220', 54 JTS CASING, MARKER JT AT 6900', 62 JTS CASING, MARKER JT AT 4243', 99 JTS CASING & TAG JT. RAN 30 CENTRALIZERS MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6772'. TAGGED @ 9265'. LD TAG JT & PU LANDING JT W/CSG HANGER.
20:00	22:00	2.0	CIRCULATED GAS OUT. RD CSG CREW & LD MACHINE. RU SCHLUMBERGER CEMENTER. HELD SAFETY MEETING.
22:00	00:30	2.5	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 340 SX 35/65 POZ G (136 BBLS @ 12.0 PPG, 2.26 CFS) & 1515 SX 50/50 POZ G (348 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/143 BTW (GOOD RETURNS UNTIL 133 BBLS DISP, LOST ALL RETURN WHEN PUMP SLOWED TO 2 BPM). FINAL LIFT PRESSURE 2450 PSI, BUMPED PLUG TO 3500 PSI. BLEED OFF, FLOATS HELD.
00:30	01:00	0.5	LANDED CSG @ 9265'. TESTED CSG HANGER TO 5000 PSI. RD SLB. CLEANED MUD TANKS DURING DISPLACEMENT & LANDING CSG.
NOTIFIED JAMIE SPARGER W/BLM IN VERNAL @ 11:00 HRS, 1/23/07 OF CSG & CMT JOB.			
NO ACCIDENTS			
FULL CREWS			
TRUCKS SCHEDULED FOR 07:00 HRS, 1/26/07			
MOVE IS ±1.3 MILES			
TRANSFERRED TO CWU 929-24:			
9 JTS (385.09') 4.5", 11.6#, N-80 LTC CASING			
3836 GALS DIESEL & 2760 GALS PROPANE			
01:00		23.0	RIG RELEASED @ 01:00 HRS, 1/24/07.
CASING POINT COST \$835,930			

02-01-2007 Reported By SEARLE

Daily Costs: Drilling \$0 Completion Daily Total

Cum Costs: Drilling Completion Well Total

MD 9,265 TVD 9,265 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : PBTD : 9220.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	29-JAN-2007 - MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 100'. CEMENT TOP ABOVE 100'. RD SCHLUMBERGER.

02-04-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9.265 TVD 9.265 Progress 0 Days 12 MW 0.0 Visc 0.0
 Formation : PBTB : 9220.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
10:00	11:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

02-06-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9.265 TVD 9.265 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9220.0 Perf : 7726'-9062' PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	18:30	12.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8808'-09', 8828'-29', 8848'-49', 8858'-59', 8952'-53', 8964'-65', 8987'-88', 9004'-45', 9023'-24', 9029'-30', 9044'-45' & 9060'-62' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4177 GAL YF116ST+ PAD, 47147 GAL YF116ST+ WITH 118600# 20/40 SAND @ 1-5 PPG. MTP 6199 PSIG. MTR 45.9 BPM. ATP 4647 PSIG. ATR 41.2 BPM. ISIP 2870 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8755'. PERFORATED LPR/MPR FROM 8473'-74', 8493'-94', 8499-8500' (MISFIRED), 8521'-22', 8550'-51', 8560'-61', 8581'-82', 8608'-09', 8616'-17', 8646'-47', 8659'-60', 8669'-70', 8726'-27' & 8733'-34' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4158 GAL YF116ST+ PAD, 49644 GAL YF116ST+ WITH 126000# 20/40 SAND @ 1-4 PPG. MTP 7175 PSIG. MTR 46.9 BPM. ATP 5325 PSIG. ATR 44.1 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8,430'. PERFORATED MPR FROM 8135'-36', 8147'-48', 8174'-75', 8183'-84', 8195'-96', 8211'-12', 8222'-23', 8254'-55', 8260'-61', 8312'-13', 8319'-20', 8337'-38', 8384'-85' & 8391'-92' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4167 GAL YF116ST+ PAD, 67737 GAL YF116ST+ WITH 183000# 20/40 SAND @ 1-5 PPG. MTP 6318 PSIG. MTR 49.3 BPM. ATP 4750 PSIG. ATR 44.3 BPM. ISIP 2760 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8105'. PERFORATED MPR FROM 7913'-14', 7926'-27', 7940'-41', 7950'-51', 7960'-61', 7967'-68', 7982'-83', 8003'-04', 8019'-20', 8025'-26', 8065'-66', 8079'-80' & 8085'-86' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4163 GAL YF116ST+ PAD, 49975 GAL YF116ST+ WITH 134100# 20/40 SAND @ 1-5 PPG. MTP 6112 PSIG. MTR 46.3 BPM. ATP 4170 PSIG. ATR 42.8 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7875'. PERFORATED MPR/UPR FROM 7726'-27', 7735'-36', 7762'-63', 7770'-71', 7788'-89', 7794'-95', 7800'-01', 7808'-09', 7816'-17', 7823'-24', 7830'-31', 7839'-40' & 7846'-47' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4162 GAL YF116ST+ PAD, 46658 GAL YF116ST+ WITH 125200 # 20/40 SAND @ 1-5 PPG. MTP 6654 PSIG. MTR 46.8 BPM. ATP 4291 PSIG. ATR 43.7 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER. SDFN.

02-07-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9.265 TVD 9.265 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9220.0 Perf : 6917'-9062' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	16:00	10.0	SICP 1650 PSIG. RUWL. SET 10K CFP AT 7630'. PERFORATED UPR FROM 7379'-80', 7417'-18', 7427'-28', 7438'-39', 7449'-50', 7476'-77', 7519'-20', 7524'-7525', 7528'-29', 7548'-49', 7554'-55', 7559'-60' & 7597'-98' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4139 GAL YF116ST+ PAD, 51637 GAL YF116ST+ WITH 136500# 20/40 SAND @ 1-5 PPG. MTP 6076 PSIG. MTR 46.1 BPM. ATP 4023 PSIG. ATR 39 BPM. ISIP 2430 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7335'. PERFORATED UPR FROM 7194'-95', 7203'-04', 7212'-13', 7225'-26', 7250'-51', 7271'-72', 7294'-95', 7303'-04', 7309'-10' & 7315'-16' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4147 GAL YF116ST+ PAD, 44237 GAL YF116ST+ WITH 105600# 20/40 SAND @ 1-5 PPG. MTP 4111 PSIG. MTR 45.7 BPM. ATP 3629 PSIG. ATR 42.5 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7015'. PERFORATED UPR FROM 6917'-18', 6922'-23', 6927'-28', 6936'-37', 6962'-63', 6996'-97', 7004'-05', 7011'-12', 7044'-45', 7058'-59', 7067'-68', 7074'-75' & 7081'-82' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. FRAC DOWN CASING WITH 4146 GAL YF116ST+ PAD, 47724 GAL YF116ST+ WITH 135450# 20/40 SAND @ 1-5 PPG. MTP 4718 PSIG. MTR 45.5 BPM. ATP 3553 PSIG. ATR 43.6 BPM. ISIP 2015 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6840'. BLED OFF PRESSURE. RDWL. SDFN.

02-08-2007		Reported By		HISLOP	
Daily Costs: Drilling		\$0		Completion	
Cum Costs: Drilling		\$		Completion	
MD	9.265	TVD	9.265	Progress	0
				Days	15
Formation : MESAVERDE		PBT D : 9220.0		Perf : 6917'-9062'	
Activity at Report Time: CLEAN OUT AFTER FRAC				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
06:00	17:00	11.0	MIRU ROYAL WELL SERVICE #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH W/BIT TO CBP @ 7800'. SDFN.

02-09-2007		Reported By		HISLOP	
Daily Costs: Drilling		\$0		Completion	
Cum Costs: Drilling				Completion	
MD	9.265	TVD	9.265	Progress	0
				Days	16
Formation : MESAVERDE		PBT D : 9220.0		Perf : 6917'-9062'	
Activity at Report Time: FLOW TEST				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6840', 7115', 7335', 7630', 7875', 8105', 8430' & 8755'. RIH. CLEANED OUT TO 9170'. LANDED TUBING @ 6899' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 2150 PSIG. 31 BFPH. RECOVERED 533 BLW. 9967 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .91'

1 JT 2-3/8" 4.7# L-80 TBG 31.70'

XN NIPPLE 1.10'

217 JTS 2-3/8" 4.7# L-80 TBG 6850.62'

BELOW KB

15.00'

LANDED @ 6899.33' KB

02-10-2007 **Reported By** HISLOP**Daily Costs: Drilling** \$0**Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

MD	9,265	TVD	9,265	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation : MESAVERDE**PBTD : 9220.0****Perf : 6917'-9062'****PKR Depth : 0.0****Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 2925 PSIG. 28 BFPH. RECOVERED 703 BLW. 9264 BLWTR.
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02-11-2007 **Reported By** HISLOP**Daily Costs: Drilling** \$0**Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

MD	9,265	TVD	9,265	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESAVERDE**PBTD : 9220.0****Perf : 6917'-9062'****PKR Depth : 0.0****Activity at Report Time: WO FACILITIES**

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP 2025 PSIG. CP 2750 PSIG. 22 BFPH. RECOVERED 563 BLW. 8701 BLWTR. SI. WO FACILITIES.
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FINAL COMPLETION DATE: 2/10/07

03-06-2007 **Reported By** HEATH LEMON**Daily Costs: Drilling** \$0**Completion** \$0**Daily Total** \$0**Cum Costs: Drilling****Completion****Well Total**

MD	9,265	TVD	9,265	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESAVERDE**PBTD : 9220.0****Perf : 6917'-9062'****PKR Depth : 0.0****Activity at Report Time: INITIAL PRODUCTION**

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2500 & CP 2900 PSI. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 3/5/07. FLOWED 727 MCFD RATE ON 10/64" POS CHOKE.
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03-07-2007 **Reported By** ALAN WATKINS**Daily Costs: Drilling** \$0**Completion** \$0**Daily Total** \$0**Cum Costs: Drilling****Completion****Well Total**

MD	9,265	TVD	9,265	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE**PBTD : 9220.0****Perf : 6917'-9062'****PKR Depth : 0.0****Activity at Report Time: ON SALES**

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 617 MCF, 50 BO & 110 BW IN 24 HRS ON 10/64" CHOKE, TP 2500 PSIG, CP 2750 PSIG.
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. U-0282																																																																									
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. . Other _____				6. If Indian, Allottee or Tribe Name																																																																									
2. Name of Operator EOG Resources, Inc.				7. Unit or CA Agreement Name and No. Chapita Wells Unit																																																																									
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202				8. Lease Name and Well No. Chapita Wells Unit 930-24																																																																									
3a. Phone No. (include area code) 303-824-5526				9. AFI Well No. 43-047-37848																																																																									
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 852' FSL & 741' FEL (SESE) 40.016617 LAT 109.381556 LON At top prod. interval reported below Same At total depth Same				10. Field and Pool, or Exploratory Natural Buttes/Mesaverde																																																																									
14. Date Spudded 12/20/2006				15. Date T.D. Reached 01/22/2007																																																																									
16. Date Completed 03/05/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.				17. Elevations (DF, RKB, RT, GL)* 5030' NAT GL																																																																									
18. Total Depth: MD 9265 TVD				19. Plug Back T.D.: MD 9220 TVD																																																																									
20. Depth Bridge Plug Set: MD TVD				21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR																																																																									
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)				23. Casing and Liner Record (Report all strings set in well)																																																																									
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*(See instructions and spaces for additional data on page 2)

RECEIVED

MAR 29 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	6917	9062		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4636 5219 5894 6581 6901 7780 8630 9109

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

03/27/2007

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Chapita Wells Unit 930-24 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7726-7847	2/spf
7379-7598	2/spf
7194-7316	3/spf
6917-7082	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7726-7847	50,985 GALS GELLED WATER & 125,200# 20/40 SAND
7379-7598	55,941 GALS GELLED WATER & 136,500# 20/40 SAND
7194-7316	48,549 GALS GELLED WATER & 105,600# 20/40 SAND
6917-7082	52,035 GALS GELLED WATER & 135,450# 20/40 SAND

Perforated the Lower Price River from 8808-8809', 8828-8829', 8848-8849', 8858-8859', 8952-8953', 8964-8965', 8987-8988', 9004-9005', 9023-9024', 9029-9030', 9044-9045' & 9060-9062' w/ 2 spf.

Perforated the Lower/Middle Price River from 8473-8474', 8493-8494', 8521-8522', 8550-8551', 8560-8561', 8581-8582', 8608-8609', 8616-8617', 8646-8647', 8659-8660', 8669-8670', 8726-8727' & 8733-8734' w/ 2 spf.

Perforated the Middle Price River from 8135-8136', 8147-8148', 8174-8175', 8183-8184', 8195-8196', 8211-8212', 8222-8223', 8254-8255', 8260-8261', 8312-8313', 8319-8320', 8337-8338', 8384-8385' & 8391-8392' w/ 2 spf.

Perforated the Middle Price River from 7913-7914', 7926-7927', 7940-7941', 7950-7951', 7960-7961', 7967-7968', 7982-7983', 8003-8004', 8019-8020', 8025-8026', 8065-8066', 8079-8080' & 8085-8086' w/ 2 spf.

Perforated the Middle/Upper Price River from 7726-7727', 7735-7736', 7762-7763', 7770-7771', 7788-7789', 7794-7795', 7800-7801', 7808-7809', 7816-7817', 7823-7824', 7830-7831', 7839-7840' & 7846-7847' w/ 2 spf.

Perforated the Upper Price River from 7379-7380', 7417-7418', 7427-7428', 7438-7439', 7449-7450', 7476-7477', 7519-7520', 7524-7525', 7528-7529', 7548-7549', 7554-7555', 7559-7560' & 7597-7598' w/ 2 spf.

Perforated the Upper Price River from 7194-7195', 7203-7204', 7212-7213', 7225-7226', 7250-7251', 7271-7272', 7294-7295', 7303-7304', 7309-7310' & 7315-7316' w/ 3 spf.

Perforated the Upper Price River from 6917-6918', 6922-6923', 6927-6928', 6936-6937', 6962-6963', 6996-6997', 7004-7005', 7011-7012', 7044-7045', 7058-7059', 7067-7068', 7074-7075' & 7081-7082' w/ 2 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 930-24

API number: _____

Well Location: QQ SESE Section 24 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,260	1,270	NO FLOW	NOT KNOWN

Formation tops:
(Top to Bottom)

1	_____	2	_____	3	_____
4	_____	5	_____	6	_____
7	_____	8	_____	9	_____
10	_____	11	_____	12	_____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/27/2007

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

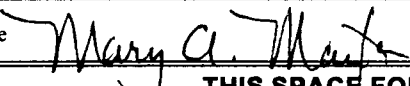
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th St., Suite 1000N, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3b. Phone No. (include area code) 303-824-5526		8. Well Name and No. Chapita Wells Unit 930-24
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 852' FSL & 741' FEL (SE/SE) Sec. 24-T9S-R22E 40.016617 LAT 109.381556 LON		9. API Well No. 43-047-37848
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 2/12/2007.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 		Date 07/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										6. If Indian, Allottee or Tribe Name									
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Reserv., Other _____										7. Unit or CA Agreement Name and No. Chapita Wells Unit									
2. Name of Operator EOG Resources, Inc.										8. Lease Name and Well No. Chapita Wells Unit 930-24									
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202										9. AFI Well No. 43-047-37848									
3a. Phone No. (include area code) 303-824-5526										10. Field and Pool, or Exploratory Natural Buttes/Mesaverde									
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 852' FSL & 741' FEL (SESE) 40.016617 LAT 109.381556 LON At top prod. interval reported below Same At total depth Same										11. Sec., T., R., M. on Block and Survey or Area Sec. 24-T9S-R22E									
12. County or Parish Uintah County										13. State UT									
14. Date Spudded 12/20/2006										15. Date T.D. Reached 01/22/2007									
16. Date Completed 02/12/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.										17. Elevations (DF, RKB, RT, GL)* 5030' NAT GL									
18. Total Depth: MD 9265 TVD										19. Plug Back T.D.: MD 9220 TVD									
20. Depth Bridge Plug Set: MD TVD										21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR									
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)																			
23. Casing and Liner Record (Report all strings set in well)																			
Hole Size		Size/Grade		Wt. (#/ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled	
12-1/4"		9-5/8"		36.0#		J-55		0-2428				640 sx							
7-7/8"		4-1/2"		11.6#		P-110		0-9265				1855 sx							
24. Tubing Record																			
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)			
2-3/8"		6899																	
25. Producing Intervals										26. Perforation Record									
Formation				Top		Bottom		Perforated Interval				Size		No. Holes		Perf. Status			
A) Mesaverde				6917		9062		8808-9062						2/spf					
B)								8473-8734						2/spf					
C)								8135-8392						2/spf					
D)								7913-8086						2/spf					
27. Acid, Fracture, Treatment, Cement Squeeze, etc.																			
Depth Interval										Amount and Type of Material									
8808-9062										51.489 GALS GELLED WATER & 118.600# 20/40 SAND									
8473-8734										53.967 GALS GELLED WATER & 126.000# 20/40 SAND									
8135-8392										72.069 GALS GELLED WATER & 183.000# 20/40 SAND									
7913-8086										54.303 GALS GELLED WATER & 134.100# 20/40 SAND									
28. Production - Interval A																			
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method	
02/12/2007		03/13/2007		24		→		27		667		80						FLOWS FROM WELL	
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas:Oil Ratio		Well Status			
10/64"		2300		2550		→		27		667		80				PRODUCING GAS WELL			
28a. Production - Interval B																			
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method	
						→													
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas:Oil Ratio		Well Status			
						→													

**(See instructions and spaces for additional data on page 2)*

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	6917	9062		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4636 5219 5894 6581 6901 7780 8630 9109

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

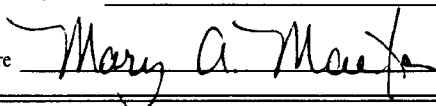
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature



Date

07/30/2007

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